

**MISCELLANEOUS
ELECTRIC SERVICE CHARGES**

Deposits:

Residential electric service - credit based	\$150 OR up to estimated two months average billing
Commercial construction (per single-phase meter)	\$100.00
Commercial service cash, bond, or irrevocable letter of credit	One (1) times the average monthly billing

Additional deposits may be required at the discretion of Lakeland Electric but not to exceed two months' billing.

Electric meter test:

Each additional test, in excess of one, in a 12-month period	\$50.00
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Cut-On Service Fees:

Initial cut-on fee (Truck roll)	\$20.00
Initial cut-on fee (No truck roll)	\$10.00
Transferring cut-on fee (Truck roll)	\$20.00
Transferring cut-on fee (No truck roll)	\$10.00
Delinquent cut-on fee at the electric meter	\$20.00
Delinquent cut-on fee at the electric pole	\$100.00
Cut-Off fee (Truck roll)	\$20.00
Cut-Off fee (No truck roll)	\$10.00
Same day cut fee	\$20.00
Cut-on after regular business hours and Saturday	\$50.00
Energy Diversion - plus damages and hourly cost in excess of one hour	\$60.00
Saturday cut-on fee	\$50.00

Service Charges applicable for change from Smart Meter Service to meter without remote interrogation capability:

Change-out from meter with remote interrogation	\$70.00
Monthly meter read fee	\$20.00
Meter re-read at request of Customer: (Truck)	\$20.00
Meter re-read at request of Customer: (Ping)	\$10.00
Cut-on, cut-off with Remote Disconnect Meter	\$10.00

(Continued on Sheet No. 5.1)

	<u>Sheet No.</u>
Reserved For Future Use	8.7 - 8.7.3
Economic Development Rider (EDIR-1).....	8.8 - 8.8.1
Economic Development Rider (EDIR-2).....	8.9 - 8.9.1
Private Area Lighting (OL).....	9.0 - 9.0.3
Street and Roadway Lighting (OL-1)	9.1 - 9.1.3
Fuel Charge (BA-1)	9.2 - 9.2.1
Tax and Surcharge Adjustment (BA-2)	9.3
Environmental Compliance Cost Charge (BA-3)	9.4
Reserved For Future Use	9.5
Medically Essential Service	9.6
Bill Form.....	9.7 - 9.7.1
Bill Form with Past Due Notice.....	9.8 - 9.8.1
Interruptible Electric Service Agreement for GSLD Customers	9.9
Contract for Residential and Small Commercial Outdoor Lighting	10.0 – 10.1
Facilities Charge Agreement.....	11.0 - 11.0.2
Customer Participation in Renewable Energy Program	12.0 - 12.0.2
Surge Protection Program Meter Socket Surge Arrestor Lease Agreement.....	13.0
Service Agreement for Economic Development Rider	14.0

**RATE SCHEDULE - RS
RESIDENTIAL SERVICE**

Available:

In all territory served by Lakeland Electric.

Applicable:

To all electric service provided to single family homes, mobile homes, apartments, condominiums, or cooperative apartment buildings where such energy usage is exclusively for residential purposes subject to the following requirements:

1. 100% of the energy used is exclusively for the customer's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom a bill can be rendered.
5. Beginning January 1, 2026, all solar electric systems interconnected with Lakeland Electric shall take service under Rate Schedule Residential Service Demand (RSD).

Character of Service:

A-C; 60 Hertz; single-phase, 3-wire; 120/240 volts or 120/208 volts.

Limitation of Service:

Standby service or resale not permitted under this rate schedule.

Net Rate per Month:

Customer Charge:		\$15.25
Energy Charge:	0 to 1,000 kWh	\$0.05673 per kWh
	1,001 to 1,500 kWh	\$0.06699 per kWh
	Above 1,500 kWh	\$0.07412 per kWh

Minimum Bill:

Customer charge, plus Adjustments.

(Continued on Sheet No. 7.0.1)

**Lakeland Electric
City of Lakeland, Florida
(Continued from Sheet No. 7.0)**

**Third Revised Sheet No. 7.0.1
Replaces Second Revised Sheet No. 7.0.1**

Adjustments:

Fuel charge, as contained in Schedule BA-1
City Utility Tax or Surcharge, taxes, surcharges, and fees as contained in Schedule
BA-2
Environmental Compliance Cost Charge as contained in Schedule BA-3

Payment:

Net bills are due when rendered and are delinquent thirty (30) days after the billing date.

Terms and Conditions:

1. All service hereunder will be supplied at one location through one point of delivery and measured through one meter.
2. Service hereunder is subject to the rules and regulations for electric service as adopted by Lakeland Electric from time to time and on file with the City Clerk.

**Issued by: Cynthia Clemmons
Manager of Legislative & Regulatory Relations**

Effective Date: October 1, 2026

**RATE SCHEDULE RSX-1
RESIDENTIAL SERVICE
SHIFT TO SAVE, OPTIONAL TIME-OF-DAY**

Available:

In all territory served by Lakeland Electric.

Applicable:

To all electric services provided to single family homes, mobile homes, apartments, condominiums, or cooperative apartment buildings where such energy usage is exclusively for residential purposes subject to the following requirements.

1. 100% of the energy used is exclusively for the customers' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom a bill can be rendered.
5. After January 1, 2026, all customers with a solar electric system interconnected with Lakeland Electric shall take service under Rate Schedule Residential Service Demand (RSD).

Character of Service:

A-C; 60 Hertz; single-phase 3-wire; 120/240 volts or 120/208 volts.

Limitation of Service:

Resale not permitted under this rate schedule.

Net Rate per Month:

Customer Charge:	\$15.25
Energy Charge:	
On-Peak:	\$0.14904 per kWh
Off-Peak:	\$0.01678 per kWh

(Continued on Sheet No. 7.1.1)

**Lakeland Electric
City of Lakeland, Florida
(Continued from Sheet No. 7.1)**

**Third Revised Sheet No. 7.1.1
Cancels Second Revised Sheet No. 7.1.1**

Definitions of the Time-of-Day Periods:
All time periods are stated in prevailing time.

	<u>Summer</u>	<u>Winter</u>
On-Peak Hours (Monday-Friday)	Apr. 1 - Oct. 31 12:01 PM - 9:00 PM	Nov. 1 - March 31 6:01 AM 10:00 AM, and, 6:01 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day shall be off-peak.

Minimum Bill:

Customer Charge, plus Adjustments.

Adjustments:

Fuel charge, as contained in Schedule BA-1
City Utility Tax or Surcharge, taxes, surcharges, and fees as contained in Schedule BA-2
Environmental Compliance Cost Charge as contained in Schedule BA-3

Payment:

Net bills are due when rendered and are delinquent thirty (30) days after the billing date.

Terms and Conditions:

1. All service hereunder will be supplied at one location through one point of delivery and measured through one meter.
2. Service hereunder is subject to the rules and regulations for electric service as adopted by Lakeland Electric from time to time and on file with the City Clerk.
3. Customers who select to take service hereunder and subsequently terminate service shall be prohibited from returning to service hereunder for twelve (12) months unless approved by Lakeland Electric.

RATE SCHEDULE RSD
RESIDENTIAL SERVICE DEMAND
RESIDENTIAL PEAK DEMAND

Available: In all territory served by Lakeland Electric.

Applicable:

To all electric services provided to single family homes, mobile homes, apartments, condominiums, or cooperative apartment buildings where such energy usage is exclusively for residential purposes subject to the following requirements:

- 1) Residential customers with solar electric systems interconnected with Lakeland Electric shall take service under this rate schedule;
- 2) Residential customers with solar electric systems interconnected with Lakeland Electric shall receive a Value of Solar Credit beginning October 1, 2018, otherwise, service hereunder is available at the customer's option;
- 3) One-hundred percent (100%) of the energy used is exclusively for the customer's benefit;
- 4) None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee;
- 5) Each point of delivery will be separately metered and billed;
- 6) A responsible legal entity is established as the customer to whom a bill can be rendered.

Character of Service: A-C; 60 Hertz; single-phase 3-wire, 120/240 volts or 120/208 volts.

Limitation of Service: Standby service or resale not permitted under this rate schedule.

Net Rate Per Month:

Customer Charge:	\$15.25
Demand Charge:	\$ 7.05 per kW of Billing Demand
Value of Solar Credit:	\$ 0.97 per kW of Billing Demand
Energy Charge:	\$ 0.02819 per kWh

(Continued to Sheet No. 7.2.1)

**Lakeland Electric
City of Lakeland, Florida
(Continued from Sheet No. 7.2.0)**

**First Revised Sheet No. 7.2.1
Cancels Original Sheet No. 7.2.1**

Definition of the Time-of-Day On-Peak Period:

All time periods are stated in prevailing time.

	<u>Summer</u>	<u>Winter</u>
On-Peak Hours (Monday-Friday)	Apr. 1 - Oct. 31 1:01 PM - 8:00 PM	Nov. 1 - March 31 6:01 AM - 10:00 AM
Off-Peak Hours	All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day shall be off-peak.	

Minimum Bill: Customer charge, plus Adjustments.

Adjustments:

Fuel charge, as contained in Schedule BA-1
City Utility Tax or Surcharge, taxes, surcharges, and fees as contained in Schedule BA-2
Environmental Compliance Cost Charge as contained in Schedule BA-3

Payment:

Net bills are due when rendered and are delinquent thirty (30) days after the billing date.

Determination of Billing Demand:

The billing demand for the month shall be the maximum 30-minute integrated kilowatt on-peak demand in the month.

Where charges specified in a rate schedule are based upon the measured maximum 30-minute integrated demand, it is intended that such demand shall fairly represent the capacity which Lakeland Electric is required to stand ready to supply. In case of installations which use this service in a manner such that measurement over a 30-minute interval does not result in a fair or equitable measure of the supply capacity required to service the customer's load, then the measured demand may be adjusted taking into account the known character of use and the rating data of the equipment connected, or from special tests, the intent being that the demand so determined shall fairly represent the customer's capacity requirement.

In cases where Lakeland Electric elects to use connected load instead of demand measurement, as the method for determining demand, it will take into account the known character of use and the rating data of the equipment connected, the intent being that the demand so determined shall fairly represent the customer's capacity requirement.

Terms and Conditions:

1. All service hereunder will be supplied at one location through one point of delivery and measured through one meter.
2. Service hereunder is subject to the rules and regulations for electric service as adopted by Lakeland Electric from time to time and on file with the City Clerk.

**Issued by: Cynthia Clemmons
Manager of Legislative & Regulatory Relations**

Effective Date: October 1, 2026

**RATE SCHEDULE GS
GENERAL SERVICE AND CONSTRUCTION**

Available:

In all territory served by Lakeland Electric.

Applicable:

1. To any general service customer whose metered demand does not exceed 49 kW for more than two out of the twelve (12) most recent monthly billing periods, including the current billing period.
2. For Temporary Construction Power.
3. After January 1, 2026, solar electric systems interconnected with Lakeland Electric shall take service under Rate Schedule General Service Business Demand (GSBD). Existing customers as of this date may maintain service under this rate schedule through December 31, 2025.

Character of Service:

A-C; 60 Hertz; single- or three-phase; 120/240 volts, 120/208 volts or any other voltage offered by Lakeland Electric.

Limitation of Service:

Not available for breakdown, standby, supplementary or resale service.

Connect and Disconnect Charge:

The connect and disconnect charge for Temporary Construction Power shall be \$125 per location payable with deposit at the time of application.

Net Rate per Month:

Customer Charge:	\$17.25
Energy Charge:	\$ 0.05773 per kWh

Minimum Bill: Customer charge, plus Adjustments.

Adjustments:

Fuel charge, as contained in Schedule BA-1
City Utility Tax or Surcharge, taxes, surcharges, and fees as contained in Schedule BA-2
Environmental Compliance Cost Charge as contained in Schedule BA-3

(Continued to Sheet No. 7.3.1)

**Lakeland Electric
City of Lakeland, Florida
(Continued from Sheet No. 7.3)**

**Third Revised Sheet No. 7.3.1
Replaces Second Revised Sheet No. 7.3.1**

Payment: Net bills are due when rendered and are delinquent thirty (30) days after the billing date.

Sports or Athletic Fields:

Sports or athletic fields which are operated by governmental or non-profit organizations, and which have measured demand of 50 kW or more (connected loads of 50 kW or more if connected load is used in lieu of demand measurement) may elect to be served under this provision of Rate Schedule GS, and billed at the following charges instead of the otherwise applicable Rate Schedule GSD or GSLD charges:

Net Rate Per Month:

Customer Charge:	\$ 17.25
Energy Charge:	\$ 0.06799 per kWh

Limitation of Service:

1. This provision is applicable only to non-profit organizations and to governmental agencies operating sports or athletic fields utilizing high efficiency lighting methods approved by Lakeland Electric.
2. Any field not using high efficiency lights on the effective date of this rate schedule is included in this provision, provided however, that any replacement or change in the lights after the effective date of this rate schedule shall be to high efficiency lights pursuant to a plan theretofore filed with and approved by Lakeland Electric. Any such plan must provide for a complete change to high efficiency lights within five (5) years of the effective date of this rate schedule. To be eligible for service under this provision, the non-profit organization, or governmental agency, shall file a plan within sixty (60) days of the effective date of this provision (4/1/83), or on the date electrical service is first provided, whichever is later. Any organization or agency failing to file such plan, or not complying with the plan approved for that organization or agency, shall be ineligible for service under this provision and shall immediately convert to the regular customer classification under the applicable rate schedule based upon that customer's demand on the electric system and shall be liable for any and all charges under the applicable rate schedule, thereafter, including demand charges.

Terms and Conditions:

1. All service hereunder will be supplied at one location through one point of delivery and measured through one meter.
2. Service hereunder is subject to the rules and regulations for electric service as adopted by Lakeland Electric from time to time and on file with the City Clerk. Where the use of energy is for irrigation purposes, the customer agrees to accept the conditions of this schedule for a period of not less than twelve (12) consecutive months.

**Issued by: Cynthia Clemmons
Manager of Legislative & Regulatory Relations**

Effective Date: October 1, 2026

RATE SCHEDULE - GSX-1
GENERAL SERVICE
SHIFT TO SAVE, OPTIONAL TIME-OF-DAY

Available: In all territory served by Lakeland Electric.

Applicable:

1. To any general service customer whose metered demand does not exceed 49 kW for more than two (2) out of twelve (12) most recent monthly billing periods, including the current billing period.

Character of Service:

A-C; 60 Hertz; single or three phase; 120/240 volts, 120/208 volts, or any other voltage offered by Lakeland Electric.

Limitation of Service: Resale not permitted under this rate schedule.

Net Rate Per Month:

Customer Charge:	\$17.25
Energy Charge:	
On-Peak:	\$ 0.14554 per kWh
Off-Peak:	\$ 0.01790 per kWh

Definitions of the Time-of-Day Periods:

All time periods are stated in prevailing time.

	<u>Summer</u>	<u>Winter</u>
On-Peak Hours (Monday-Friday)	Apr. 1 - Oct. 31 12:01 PM - 9:00 PM	Nov. 1 - March 31 6:01 AM - 10:00 AM, and 6:01 PM - 10:00 PM
Off-Peak Hours	All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day shall be off-peak.	

(Continued to Sheet No. 7.4.1)

**Lakeland Electric
City of Lakeland, Florida
(Continued from Sheet No. 7.4.0)**

**First Revised Sheet No. 7.4.1
Cancels Original Sheet No. 7.4.1**

Minimum Bill:

Customer charge, plus adjustments.

Adjustments:

Fuel charge, as contained in Schedule BA-1
City Utility Tax or Surcharge, taxes, surcharges, and fees as contained in Schedule BA-2
Environmental Compliance Cost Charge as contained in Schedule BA-3

Payment:

Net bills are due when rendered and are delinquent thirty (30) days after the billing date.

Terms and Conditions:

1. All service hereunder will be supplied at one location through one point of delivery and measured through one meter.
2. Service hereunder is subject to the rules and regulations for electric service as adopted by Lakeland Electric from time to time and on file with the City Clerk.
3. Customers who elect to take service hereunder and subsequently terminate service shall be prohibited from returning to service hereunder for twelve (12) months unless approved by Lakeland Electric.

**RATE SCHEDULE – GSD
GENERAL SERVICE DEMAND**

Available: In all territory served by Lakeland Electric.

Applicable:

1. To any general service customer whose highest measured 30-minute interval demand has equaled or exceeded 50 kW three (3) or more months and has been less than 500 kW for ten (10) or more months of the twelve (12) most recent monthly billing periods, including the current billing period, or,
2. For Temporary Construction Power where the measured demand or connected load equals or exceeds 50 kW.

Character of Service:

A-C; 60 Hertz; single- or three-phase, at any standard utility voltage level offered by Lakeland Electric.

Limitation of Service: Not available for breakdown, standby, supplementary or resale service.

Connect and Disconnect Charge:

The connect and disconnect charge for Temporary Construction Power shall be based on any special facilities that the utility has to furnish and install.

Net Rate per Month:

Customer Charge:	\$62.50
Demand Charge:	\$10.20 per kW of Billing Demand
Energy Charge:	\$ 0.02162 per kWh

Minimum Bill: Customer charge, facilities charge, plus Adjustments.

Adjustments:

Fuel charge, as contained in Schedule BA-1
City Utility Tax or Surcharge, taxes, surcharges, and fees as contained in Schedule BA-2
Environmental Compliance Cost Charge as contained in Schedule BA-3

Payment: Net bills are due when rendered and are delinquent thirty (30) days after the billing date.

(Continued to Sheet No. 7.5.1)

**RATE SCHEDULE GSX-2
GENERAL SERVICE DEMAND
SHIFT TO SAVE, OPTIONAL TIME-OF-DAY**

Available:

In all territory served by Lakeland Electric.

Applicable:

To any general service customer whose highest measured 30-minute interval demand has equaled or exceeded 50 kW for three (3) or more months and has been less than 500 kW for ten (10) or more months of the twelve (12) most recent monthly billing periods, including the current billing period.

Character of Service:

A-C; 60 Hertz; single or three phase; at any standard utility voltage level offered by Lakeland Electric.

Limitation of Service:

1. Resale not permitted under this rate schedule.
2. General Service Customers with interconnected solar electric systems shall take service under Rate Schedule GSD.

Net Rate per Month:

Customer Charge:	\$62.50
Demand Charge:	\$10.20 per kW of Billing Demand
Energy Charge:	
On-Peak:	\$ 0.05173 per kWh
Off-Peak:	\$ 0.00608 per kWh

Definitions of the Time-of-Day Periods:

All time periods are stated in prevailing time.

	<u>Summer</u>	<u>Winter</u>
On-Peak Hours	Apr. 1 - Oct. 31	Nov. 1 - March 31
(Monday - Friday)	12:01 PM - 9:00 PM	6:01 AM - 10:00 AM

(Continued to Sheet No. 7.6.1)

Minimum Bill:

Customer charge, Facilities Charge, plus Adjustments.

Adjustments:

Fuel charge, as contained in Schedule BA-1
City Utility Tax or Surcharge, taxes, surcharges, and fees as contained in Schedule BA-2
Environmental Compliance Cost Charge as contained in Schedule BA-3

Payment:

Net bills are due when rendered and are delinquent thirty (30) days after the billing date.

Determination of Billing Demand:

Billing demand is the maximum 30-minute interval demand established during the current on-peak period.

Where charges specified in a rate schedule are based upon the measured maximum 30-minute integrated demand, it is intended that such demand shall fairly represent the capacity which Lakeland Electric is required to stand ready to supply.

In case of installations which use this service in a manner such that measurement over a 30-minute interval does not result in a fair or equitable measure of the supply capacity required to serve the customer's load, then the measured demand may be adjusted taking into account the known character of use and the rating data of the equipment connected, or from special tests, the intent being that the demand so determined shall fairly represent the customer's capacity requirement.

In cases where Lakeland Electric elects to use connected load, instead of demand measurement, as the method for determining demand, it will take into account the known character of use and the rating data of the equipment connected, the intent being that the demand so determined shall fairly represent the customer's capacity requirement.

(Continued to Sheet No. 7.6.2)

**RATE SCHEDULE - GSBD
GENERAL SERVICE BUSINESS DEMAND**

Available:

In all territory served by Lakeland Electric.

Applicable:

1. To any general service customer whose metered demand does not exceed 49 kW, for more than two (2) out of the twelve (12) most recent monthly billing periods, including the current billing period, or,
2. For Temporary Construction Power, or,
3. General Service customers with solar electric systems interconnected with Lakeland Electric, and not exceeding 49 kW as described above shall take service under this schedule. Otherwise, this rate schedule is an option to the otherwise applicable general service rate schedules.

Character of Service:

A-C; 60 Hertz; single- or three-phase; 120/240 volts, 120/208 volts or any other voltage offered by Lakeland Electric.

Limitation of Service:

Not available for breakdown, standby, supplementary or resale service.

Connect and Disconnect Charge:

The connect and disconnect charge for Temporary Construction Power Shall be \$125 per location payable with deposit at the time of application.

Net Rate per Month:

Customer Charge:	\$17.25
Demand Charge:	\$ 7.13 per kW of Billing Demand
Energy Charge:	\$ 0.02696 per kWh

(Continued to Sheet No. 7.7.1)

Adjustments:

Fuel charge, as contained in Schedule BA-1
City Utility Tax or Surcharge, taxes, surcharges, and fees as contained in Schedule BA-2
Environmental Compliance Cost Charge as contained in Schedule BA-3

Payment:

Net bills are due when rendered and are delinquent thirty (30) days after the billing date.

Determination of Billing Demand:

The billing demand for the month shall be the maximum 30-minute integrated kilowatt demand in the month.

Where charges specified in a rate schedule are based upon the measured maximum 30-minute integrated demand, it is intended that such demand shall fairly represent the capacity which Lakeland Electric is required to stand ready to supply. In case of installations which use this service in a manner such that measurement over a 30-minute interval does not result in a fair or equitable measure of the supply capacity required to serve the customer's load, then the measured demand may be adjusted taking into account the known character of use and the rating data of the equipment connected, or from special tests, the intent being that the demand so determined shall fairly represent the customer's capacity requirement.

In cases where Lakeland Electric elects to use connected load, instead of demand measurement, as the method for determining demand, it will take into account the known character of use and the rating data of the equipment connected, the intent being that the demand so determined shall fairly represent the customer's capacity requirement.

Terms and Conditions:

1. All service hereunder will be supplied at one location through one point of delivery and measured through one meter.
2. Service hereunder is subject to the rules and regulations for electric service as adopted by Lakeland Electric from time to time and on file with the City Clerk.
3. Where the use of energy is for irrigation purposes, the customer agrees to accept the condition of this schedule for a period of not less than twelve (12) consecutive months.

**RATE SCHEDULE - GSLD
GENERAL SERVICE LARGE DEMAND**

Available: In all territory served by Lakeland Electric.

Applicable:

To any general service customer whose highest 30-minute interval demand exceeds 499 kW for three or more of the twelve (12) most recent monthly billing periods, including the current billing period.

1. General Service Large Demand Customers with interconnected solar electric systems shall take service under Rate Schedule General Service Large Demand (GSLD).

Character of Service:

A-C; 60 Hertz; three-phase; at any standard utility voltage level offered by Lakeland Electric.

Limitation of Service:

Not available for breakdown, standby, supplementary or resale service.

Net Rate per Month:

Customer Charge:	\$590.00
Demand Charge:	\$ 11.60 per kW of Billing Demand
Energy Charge:	\$ 0.01638 per kWh

Minimum Bill:

Customer Charge, Facilities Charge, plus Adjustments.

Adjustments:

Fuel Charge, as contained in Schedule BA-1
City Utility Tax or Surcharge, taxes, surcharges, and fees as contained in Schedule BA-2
Environmental Compliance Cost Charge as contained in Schedule BA-3

(Continued to Sheet No. 7.8.1)

**RATE SCHEDULE - GSX-3
GENERAL SERVICE LARGE DEMAND
SHIFT TO SAVE, OPTIONAL TIME-OF-DAY**

Available:

In all territory served by Lakeland Electric.

Applicable:

To any general service customer whose highest 30-minute interval demand exceeds 499 kW in three (3) or more out of the twelve (12) most recent monthly billing periods including the current billing period.

Character of Service:

A-C; 60 Hertz; three-phase; at any standard utility voltage level offered by Lakeland Electric.

Limitation of Service:

1. Resale not permitted under this rate schedule.
2. General Service Large Demand Customers with interconnected solar electric systems shall take service under Rate Schedule General Service Large Demand (GSLD).

Net Rate per Month:

Customer Charge:	\$590.00
Demand Charge:	\$ 11.60 per kW of Billing Demand
Energy Charge:	
On-Peak:	\$ 0.03591 per kWh
Off-Peak:	\$ 0.00689 per kWh

(Continued to Sheet No. 7.9.1)

Definitions of the Time-of-Day Periods:

All time periods are stated in prevailing time.

	<u>Summer</u>	<u>Winter</u>
On-Peak Hours (Monday - Friday)	Apr. 1 - Oct. 31 12:01 PM - 9:00 PM	Nov. 1 - March 31 6:01 AM - 10:00 AM, and 6:01 PM - 10:00 PM
Off-Peak Hours	All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day shall be off-peak.	

Minimum Bill:

Customer Charge, Facilities Charge, plus Adjustments.

Payment:

Net bills are due when rendered and are delinquent thirty (30) days after the billing date.

Adjustments:

Fuel Charge, as contained in Schedule BA-1
City Utility Tax or Surcharge, taxes, surcharges, and fees as contained in Schedule BA-2
Environmental Compliance Cost Charge as contained in Schedule BA-3

Determination of Billing Demand:

Billing demand is the maximum 30-minute interval demand established during the current on-peak period.

Where charges specified in a rate schedule are based upon the measured maximum 30-minute integrated demand, it is intended that such demand shall fairly represent the capacity which Lakeland Electric is required to stand ready to supply.

(Continued to Sheet No. 7.9.2)

**RATE SCHEDULE - IS
GENERAL SERVICE INTERRUPTIBLE**
(Closed to New Business as of February 1, 2015)

Available: In all territory served by Lakeland Electric.

Applicable:

1. To any customer qualified by the conditions set forth in this schedule where the total metered demand is 1,000 kW or greater and where service may be interrupted by Lakeland Electric. Customer shall meet or exceed minimum demand three or more of the twelve (12) most recent monthly billing periods, including the current billing period.
2. Service under this rate schedule is not offered to customers for whom an interruption would interfere with functions necessary for the protection of public health and safety.

Character of Service:

The electric energy delivered under this schedule shall be A-C; 60 Hertz; three-phase; at the standard utility voltage offered by Lakeland Electric.

Limitation of Service:

1. Resale not permitted under this rate schedule.
2. Service hereunder is at the sole option of Lakeland Electric, and may be interrupted if electric power and energy delivered hereunder is required to:
 - a. Provide service to its firm power customers during periods of capacity shortages; or
 - b. Supply emergency interchange to other utilities for their firm load obligations.
3. Lakeland Electric reserves the right to limit the total load served under this schedule.
4. Each point of delivery served hereunder shall have installed special equipment to ensure immediate discontinuance of service in the event of a system disturbance. Such special equipment shall be under the sole control of Lakeland Electric.

Notice of Interruption:

In the event an interruption is called in response to Limitation of Service, Lakeland Electric will attempt to provide no less than 30 minutes' notice. Notice of less than 30 minutes may be given if necessary to prevent loss of power to firm service customers.

Net Rate Per Month:

Customer Charge:	\$590.00
Demand Charge:	\$ 11.60 per kW of Billing Demand
Controlled Demand Credit:	\$ 4.86 per kW of Controlled Demand
Energy Charge:	\$ 0.01638 per kWh

(Continued to Sheet No. 8.0.1)

RATE SCHEDULE - ISX-1
GENERAL SERVICE INTERRUPTIBLE
SHIFT TO SAVE, OPTIONAL TIME-OF-DAY

(Closed to New Business as of February 1, 2015)

Available:

In all territory served by Lakeland Electric.

Applicable:

1. To any customer qualified by the conditions set forth in this schedule and otherwise eligible for service under Rate Schedule General Service Interruptible (IS) where the total metered demand is 1,000 kW or greater and where Lakeland Electric may interrupt service.
2. Service under this rate schedule is not offered to customers for whom an interruption would interfere with functions necessary for the protection of public health and safety.

Character of Service:

The electric energy delivered under this schedule shall be A-C; 60 Hertz; three-phase; at the standard utility voltage offered by Lakeland Electric.

Limitation of Service:

1. Resale not permitted under this rate schedule.
2. Service hereunder is at the sole option of Lakeland Electric and available only after a twelve (12) month comparison of billing on this schedule and rate IS has been completed.
3. Lakeland Electric reserves the right to limit the total load served under this schedule.
4. Electric power and energy service supplied hereunder may be interrupted if required to:
 - a. Provide service to its firm power customers during periods of capacity shortages; or
 - b. Supply emergency interchange to other utilities for their firm load obligations.
5. Each point of delivery shall have installed equipment to ensure immediate discontinuance of service in the event of a system disturbance. Such special equipment shall be under the sole control of Lakeland Electric.

Notice of Interruption:

When possible, Lakeland Electric will provide advanced notification when interruptions are imminent or as soon as practical, thereafter, when advance notice is not feasible.

(Continued to Sheet No. 8.1.1)

**Lakeland Electric
City of Lakeland, Florida
(Continued from Sheet No. 8.1)**

**Third Revised Sheet No. 8.1.1
Cancels Second Revised Sheet No. 8.1.1**

Net Rate per Month:

Customer Charge:	\$590.00
Demand Charge:	\$ 11.60 per kW of Billing Demand
Controlled Demand Credit:	\$ 4.86 per kW of Controlled Demand

Energy Charge:	
On Peak:	\$0.04135 per kWh
Off Peak:	\$0.00753 per kWh

All time periods are stated in prevailing time.

	Summer	Winter
On-Peak Hours	Apr. 1 - Oct. 31	Nov. 1 - March 31
(Monday - Friday)	12:01 PM - 9:00 PM	6:01 AM - 10:00 AM and 6:01 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day shall be off-peak.

Minimum Bill: Customer Charge, Facilities Charge, plus Adjustments.

Adjustments:

- Fuel Charge, as contained in Schedule BA-1
- City Utility Tax or Surcharge, taxes, surcharges, and fees as contained in Schedule BA-2
- Environmental Compliance Cost Charge as contained in Schedule BA-3

Payment: Net bills are due when rendered and are delinquent thirty (30) days after the billing date.

Determination of Billing Demand:

Billing demand is the maximum 30-minute interval demand established during the current one-peak period.

Where charges specified in a rate schedule are based upon the measured maximum 30-minute integrated demand, it is intended that such demand shall fairly represent the capacity which Lakeland Electric is required to stand ready to supply.

In case of installations which use this service in a manner such that measurement over a 30-minute interval does not result in a fair or equitable measure of the supply capacity required to serve the customer's load, then the measured demand may be adjusted taking into account the known character of use and the rating data of the equipment connected or from special tests, the intent being that the demand so determined shall fairly represent the customer's capacity requirement.

(Continued to Sheet No. 8.1.2)

**Issued by: Cynthia Clemmons
Manager of Legislative & Regulatory Relations**

Effective Date: October 1, 2026

**RATE SCHEDULE – ELDC
EXTRA LARGE DEMAND CUSTOMER**

Available: In all territory served by Lakeland Electric.

Applicable:

To any general service customer whose highest 30-minute interval demand exceeds 5,000 kW in three (3) or more of the twelve (12) most recent monthly billing periods, including the current billing period.

Character of Service: A-C; 60 Hertz; three-phase; at any standard utility voltage level of 69 KV or above.

Limitation of Service: Not available for breakdown, standby, supplementary, or resale service.

Net Rate per Month:

Customer Charge:	\$615.00
Demand Charge:	\$ 12.15 per kW of Billing Demand
Energy Charge:	\$ 0.00276 per kWh

Minimum Bill:

Customer Charge, Facilities Charge, plus Adjustments.

Adjustments:

- a. Fuel Charge, as contained in Schedule BA-1
- b. City Utility Tax or Surcharge, taxes, surcharges, and fees as contained in Schedule BA-2
- c. Environmental Compliance Cost Charge as contained in Schedule BA-3

Payment:

Net bills are due when rendered and delinquent thirty (30) days after the billing date.

Discount applicable to service at 69 KV and above. A one percent (1.0%) discount shall apply to taxable fuel as specified in Schedule BA-2 and to the Environmental Compliance Cost Charge as specified in Schedule BA-3.

(Continued to Sheet No. 8.2.1)

**RATE SCHEDULE - ELDCX-1
EXTRA LARGE DEMAND CUSTOMER
SHIFT TO SAVE, OPTIONAL TIME OF DAY**

Available: In all territory served by Lakeland Electric.

Applicable:

To any general service customer whose highest 30-minute interval demand exceeds 5,000 kW three (3) or more billing periods out of the twelve (12) most recent monthly billing periods including the current billing period.

Character of Service: A-C; 60 Hertz; three-phase; at any standard utility voltage level of 69 KV or above.

Limitation of Service:

1. Resale not permitted under this rate schedule.
2. Customers taking service hereunder will be required to remain on this rate for a minimum initial period of twelve (12) consecutive months which shall continue for successive periods of twelve (12) months until terminated by written notice given by customer or Lakeland Electric.

Net Rate per Month:

Customer Charge: \$615.00
Demand Charge: \$ 12.15 per kW of Billing Demand
Energy Charge:
 On-Peak: \$ 0.00276 per kWh
 Off-Peak: \$ 0.00276 per kWh*

*The on-peak and off-peak are the same because the discount for off-peak is applied in the fuel tariff.

Definitions of the Time-of-Day Periods: All time periods are stated in prevailing time.

	Summer	Winter
On-Peak Hours	Apr. 1 - Oct. 31	Nov. 1 - March 31
(Monday - Friday)	12:01 PM - 9:00 PM	6:01 AM - 10:00 AM, and 6:01 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day shall be off-peak.

(Continued to Sheet No. 8.3.1)

**Lakeland Electric
City of Lakeland, Florida**

**First Revised Sheet No. 8.7.0
Cancels Original Sheet No. 8.7.0**

**RESERVED FOR
FUTURE USE**

**Issued by: Cynthia Clemmons
Manager of Legislative and Regulatory Relations**

Effective Date: October 1, 2026

**Lakeland Electric
City of Lakeland, Florida
(Continued from Sheet No. 8.7.0)**

**First Revised Sheet No. 8.7.1
Cancels Original Sheet No. 8.7.1**

**RESERVED FOR
FUTURE USE**

**Issued by: Cynthia Clemmons
Manager of Legislative and Regulatory Relations**

Effective Date: October 1, 2026

**Lakeland Electric
City of Lakeland, Florida
(Continued from Sheet No. 8.7.1)**

**First Revised Sheet No. 8.7.2
Cancels Original Sheet No. 8.7.2**

**RESERVED FOR
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Manager of Legislative and Regulatory Relations**

Effective Date: October 1, 2026

**Lakeland Electric
City of Lakeland, Florida
(Continued from Sheet No. 8.7.2)**

**First Revised Sheet No. 8.7.3
Cancels Original Sheet No. 8.7.3**

**RESERVED FOR
FUTURE USE**

**Issued by: Cynthia Clemmons
Manager of Legislative and Regulatory Relations**

Effective Date: October 1, 2026

RATE SCHEDULE - BA-1
FUEL CHARGE

The charge for the fuel used to provide electric energy to all service schedules shall be a pass-through cost. This means that the actual per kilowatt hour price that the utility pays for fuel and purchased power shall be the same per kilowatt - hour price paid by the customers.

Fuel charges may be either levelized or a combination of On-Peak and Off-Peak charges, depending upon the rate schedule. The levelized fuel charge shall be calculated using the delivered cost of all fuel burned and the fuel cost of all interchanged power. On-Peak and Off-Peak fuel costs are based on a percentage of the levelized fuel rate and are calculated once per year, on or about January 1, to reflect the change in costs from one year to the next. Adjustments are made when the On-Peak percentage changes by more than five percentage points.

The Lakeland City Commission shall by resolution establish the fuel charge sufficient to fully recover the projected costs of fuel and purchased power over a twelve-month period.

No less than quarterly, the staff of Lakeland Electric shall determine Lakeland Electric's total projected fuel costs for the subsequent twelve-month period which shall be the projected fuel budget which shall include an amount sufficient to establish reserves in the amount of 15-percent (15%) of the annual projected fuel budget. This projected fuel budget shall consider projected system average fuel costs, projected energy generation, projected power purchases anticipated for that subsequent twelve-month period, and a 15% reserve component. To the extent the projected fuel budget results in a cumulative under-recovery of fuel costs, measured as of the end of the twelve-month period, in an amount exceeding 0.5 mills times the forecasted annual sales volume during the forecast period, the City Commission of the City of Lakeland shall, by resolution, amend the previously established fuel charge in an amount sufficient to fully recover the projected shortfall during the subsequent twelve-month period.

The applicable fuel charge for each rate class is listed below.

Rate Schedule		Fuel Charge		
		Levelized Rate	On-Peak	Off-Peak
RS	Residential Service	X	-	-
RSX-1	Residential Service Shift to Save Optional Time-of-Day	-	X	X
RSD	Residential Service Demand	X	-	-
GS	General Service and Construction Power	X	-	-
GSX-1	General Service Shift to Save Optional Time-of-Day	-	X	X
GSBD	General Service Business Demand	X	-	-
GSD	General Service Demand	X	-	-
GSX-2	General Service Demand Shift to Save Optional Time-of-Day	-	X	X
GSLD	General Service Large Demand	X	-	-
GSX-3	General Service Large Demand Shift to Save Optional Time-of-Day	-	X	X
ISX-1	General Service Interruptible Shift to Save Optional Time-of-Day	-	X	X
IS	General Service Interruptible Rate	X	-	-
ELDCX-1	Extra Large Demand Customer Shift to Save Optional Time-of-Day	-	X	X
ELDC	Extra Large Demand Customer	X	-	-

(Continued to Sheet No. 9.2.1)

**RATE SCHEDULE - BA-3
ENVIRONMENTAL COMPLIANCE COST CHARGE**

The Environmental Compliance Cost Charge (EC3) is to recover the cost of complying with environmental regulations where such costs are not included in other rate schedules. Acceptable costs for the EC3 include:

- In-service rate-funded environmental capital investments
- Debt service associated with the financing of debt-funded environmental projects
- Operating and Maintenance expenses necessary to meet environmental laws and regulations
- Fuel and purchase power costs not included in Rate Schedule BA-1
- Emission allowances

Rates shall be calculated annually. The City Commission shall by resolution establish the EC3. The annual rate change shall be effective with the first billing cycle of the fiscal year.

Actual expenses from the prior year shall be subject to true-up calculations.

The table below provides an historical accounting of recent environmental charges.

Historical Changes		
2015	Oct	\$0.0025329
2016	Oct	\$0.0025329
2017	Oct	\$0.0021099
2018	Oct	\$0.0021099
2019	Oct	\$0.0027763
2020	Oct	\$0.0028758
2021	Oct	\$0.0028758
2022	Oct	\$0.0024097
2023	Oct	\$0.0015907
2024	Oct	\$0.0011766
2025	Oct	\$0.0018506
2026	Oct	\$0.0018506

**Lakeland Electric
City of Lakeland, Florida**

**First Revised Sheet No. 9.5.0
Cancels Original Sheet No. 9.5.0**

RESERVED FOR FUTURE USE

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Manager of Legislative and Regulatory Relations**

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**Lakeland Electric
City of Lakeland, Florida
(Continued from Sheet No. 9.2)**

**Seventh Revised Sheet 9.2.1
Replaces Sixth Revised Sheet No. 9.2.1**

In accordance with Fuel Charge BA-1, the tables that follow provide an accounting of several years of historical fuel changes:

Historical Levelized and Two-Period Shift-to-Save Fuel Charges						
Effective		Levelized Rate \$/kWh	On-Peak %	Off-Peak %	On-Peak \$/kWh	Off-Peak \$/kWh
Year	Month					
2018	APR	\$0.040750	118.8%	91.0%	\$0.048411	\$0.037083
2018	OCT	\$0.038750	118.8%	91.0%	\$0.046035	\$0.035263
2019	APR	\$0.037500	118.8%	91.0%	\$0.044550	\$0.034125
2019	JUL	\$0.036500	118.8%	91.0%	\$0.043362	\$0.033215
2019	OCT	\$0.032750	118.8%	91.0%	\$0.038907	\$0.029803
2020	JAN	\$0.032750	130.8%	86.1%	\$0.042837	\$0.028198
2020	APR	\$0.027000	130.8%	86.1%	\$0.035316	\$0.023247
2020	MAY	\$0.020000	130.8%	86.1%	\$0.026160	\$0.017220
2020	JUL	\$0.028000	130.8%	86.1%	\$0.036624	\$0.024108
2020	OCT	\$0.030000	130.8%	86.1%	\$0.039240	\$0.025830
2021	JAN	\$0.035000	124.2%	89.1%	\$0.043470	\$0.031185
2021	APR	\$0.040000	124.2%	89.1%	\$0.049680	\$0.035640
2022	JAN	\$0.040000	124.2%	89.1%	\$0.049680	\$0.035640
2022	JUL	\$0.060000	124.2%	89.1%	\$0.074520	\$0.053460
2022	SEP	\$0.075000	124.2%	89.1%	\$0.093150	\$0.066825
2023	MAR	\$0.055000	124.2%	89.1%	\$0.068310	\$0.049005
2023	OCT	\$0.045000	124.2%	89.1%	\$0.055890	\$0.040095
2024	JAN	\$0.038000	114.8%	93.7%	\$0.0436240	\$0.035606
2024	APR	\$0.036000	114.8%	93.7%	\$0.0413280	\$0.033732
2024	JUL	\$0.045000	114.8%	93.7%	\$0.0516600	\$0.042165
2024	OCT	\$0.043500	114.8%	93.7%	\$0.0499380	\$0.040760
2025	JAN	\$0.041500	122.1%	90.4%	\$0.0506715	\$0.037516
2025	APR	\$0.041500	122.1%	90.4%	\$0.0506715	\$0.037516
2025	JUL	\$0.041500	122.1%	90.4%	\$0.0506715	\$0.037516
2025	SEPT	\$0.043500	122.1%	90.4%	\$0.0531140	\$0.039324
2026	JAN	\$0.047000	122.1%	90.4%	\$0.0573870	\$0.042488
2026	APR	\$0.062000	122.1%	90.4%	\$0.0757020	\$0.056048
2026	JUN	\$0.057000	122.1%	90.4%	\$0.0695970	\$0.051528
2026	OCT	\$0.047000	122.1%	90.4%	\$0.0573870	\$0.042488

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