



2017 ANNUAL INSPECTION REPORT

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CCR LANDFILL ANNUAL INSPECTION REPORT BYPRODUCT STORAGE AREA DECEMBER 2017

Lakeland Electric
C.D. McIntosh Power Plant
3030 East Lake Parker Drive
Lakeland, Florida

Submitted to: City of Lakeland
Department of Electric Utilities
501 East Lemon Street
Lakeland, FL 33801 USA

Submitted by: Golder Associates Inc.
9428 Baymeadows Road, Suite 400
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January 2018

15-45454.4





INTRODUCTION

Golder Associates Inc. (Golder) conducted the annual coal combustion residual (CCR) landfill inspection of the Byproduct Storage Area (BSA) at Lakeland Electric's C.D. McIntosh Power Plant (MPP). The annual inspection conducted on December 11, 2017, and this report are intended to comply with the requirements of 40 CFR Section (§) 257.84(b).

The MPP, owned and operated by Lakeland Electric (City of Lakeland, Department of Electric Utilities), is located in Lakeland, Florida (see Figure 1). The main entrance of the facility is located at 3030 East Lake Parker Drive, Lakeland, Florida. The BSA is located in the southeast portion of the property and receives CCRs generated by Unit 3, which is the only coal-fired electrical generating unit at MPP (see Figure 2).

REVIEW OF AVAILABLE INFORMATION - §257.84(b)(1)(i)

Golder's inspection team reviewed available information regarding the status and condition of the BSA. The documents reviewed included:

- Operations Manual, Combustion By-Product Storage Facility, Shaw Stone & Webster, Inc., January 3, 2006;
- Design Report – Vertical Expansion, Existing Combustion By-Products Storage Facility, Black & Veatch, February 20, 2004;
- C.D. McIntosh, Jr Power Plant Units 3 and 5 Conditions of Certification, PA 74-06R, Florida Department of Environmental Protection, March 6, 2013; and
- Operating records, including weekly inspection results.

INSPECTION SUMMARY - §257.84(b)(1)(ii)

Golder conducted the visual inspection of the BSA on December 11, 2017, by traversing the BSA on foot in order to observe cover conditions, exterior slope conditions, the presence of any erosional issues, vegetative conditions, placement of CCRs, stormwater management features, the presence of potential slope stability issues, and the presence of other signs of distress or malfunction.

The following summarizes the observations noted during the visual inspection:

Operations

Operations as the BSA have generally been limited to reclamation of gypsum material from the BSA and limited placement of gypsum material which is often subsequently reclaimed. Recent placements of CCR laden sediments from stormwater management features was observed during the visual inspection. No placement or reclamation activities occurred during the inspection.

Erosion

Exterior slope erosion with exposed CCRs was noted on the southern portion of the eastern and western slopes (above the first bench). Repair of erosion features adjacent to the downslope channel and



associated riprap apron was evident. Erosion gullies were noted adjacent to the access ramp. Based on review of the weekly inspection report, LE regularly repairs erosion noted during weekly inspections.

Stormwater Management

During the inspection, Golder noted some minor sediment accumulation at culverts and within the perimeter ditch. The culvert under the access ramp was recently damaged during ditch clearing activities; LE is in the planning process for culvert repair. Based on review of the weekly inspection reports, LE regularly removes accumulated sediment from stormwater features and addresses overgrown vegetation noted during the weekly inspection.

Vegetation

The overall vegetation condition of the covered slopes was adequate. In general, the vegetation on the closed side-slopes was dense and in areas overgrown (> 18" in height). According to LE personnel, mowing is planned for the 1st quarter of 2018. . Some unwanted woody growth and other overgrown vegetation was noted on the southern slopes above the first bench.

CHANGES IN GEOMETRY - §257.84(b)(2)(i)

Changes in geometry of the BSA were evaluated by comparing recent aerial photographs, past inspection results, August 2016 topography and the December 11, 2017 visual inspection. The primary changes in geometry in the active southern portion of the BSA are due to stockpiling and reclamation of gypsum.

APPROXIMATE CCR VOLUME - §257.84(b)(2)(ii)

The volume of CCR materials in the BSA at the time of the inspection is estimated to be approximately 2.93 million cubic yards based on August 2016 topographic survey, an assumed subgrade of 138.5 feet, updated disposal records, previous capacity analysis, and other information provided by Lakeland Electric.

STRUCTURAL WEAKNESS AND DISRUPTING CONDITIONS - §257.84(b)(2)(iii)

No indications of actual or potential structural weakness were noted during the December 11, 2017 inspection or during the review of available information.

Conditions identified during the inspection that could have the potential to disrupt the operations of the BSA include: erosion of exposed CCRs on exterior slopes and damage to stormwater management features. Lakeland Electric has a plan in place to implement repairs necessary to remedy the conditions.

CHANGES AFFECTING THE STABILITY OR OPERATIONS - §257.84(b)(2)(iv)

Based on the December 11, 2017 inspection and review of the available information, no other changes from the previous inspection conducted on December 7, 2016 that may affect the operations or stability of the BSA were observed.



CONCLUSION

Based on the review of the available information noted above, the December 11, 2017 field observations, and subsequent discussions with Lakeland Electric, the BSA's design, construction, operation, and maintenance appear to be consistent with recognized and generally accepted good engineering standards. If you have any questions or comments about this report, please do not hesitate to contact us.

Sincerely,

GOLDER ASSOCIATES INC.

Samuel F. Stafford, PE
Project Engineer

Gregory M. Powell, PhD, PE
Practice Leader and Principal

SFS/GMP/ams

Attachments: Figure 1 Site Vicinity Map
 Figure 2 McIntosh Power Plan Site Plan
 Figure 3 Byproduct Storage Area Grid Location Map

FN: G:\Projects\15-15-45454.4\Report\2017\Final\LE MPP BSA Inspection_2017.docx

FIGURES



REFERENCE(S)

- 1.) USGS TOPOGRAPHIC MAP, 7.5 MIN. QUADRANGLE MAP SERIES: LAKELAND QUADRANGLE, POLK COUNTY, FLORIDA.

CLIENT
LAKELAND ELECTRIC

CONSULTANT



YYYY-MM-DD	2018-01-04
DESIGNED	SFS
PREPARED	BCL
REVIEWED	SFS
APPROVED	GMP

PROJECT
2017 ANNUAL INSPECTION
C.D. McINTOSH POWER PLANT
LAKELAND, POLK COUNTY, FLORIDA

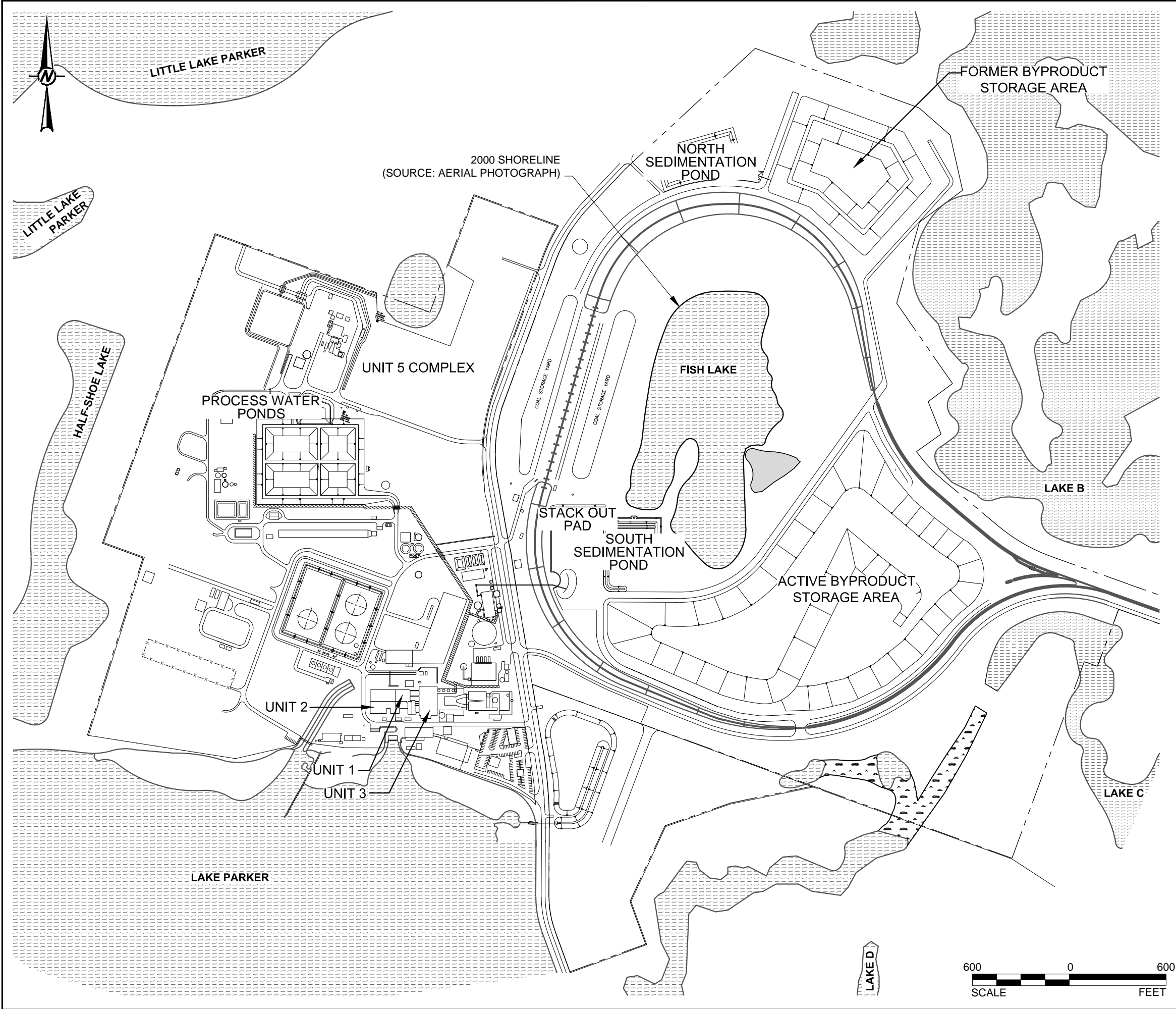
TITLE
SITE VICINITY MAP

PROJECT NO.
15-45454.4

Phase

REV.

FIGURE
1



LEGEND

SURFACE WATER

PROPERTY BOUNDARY

FENCE

WET AREA

REFERENCE(S)

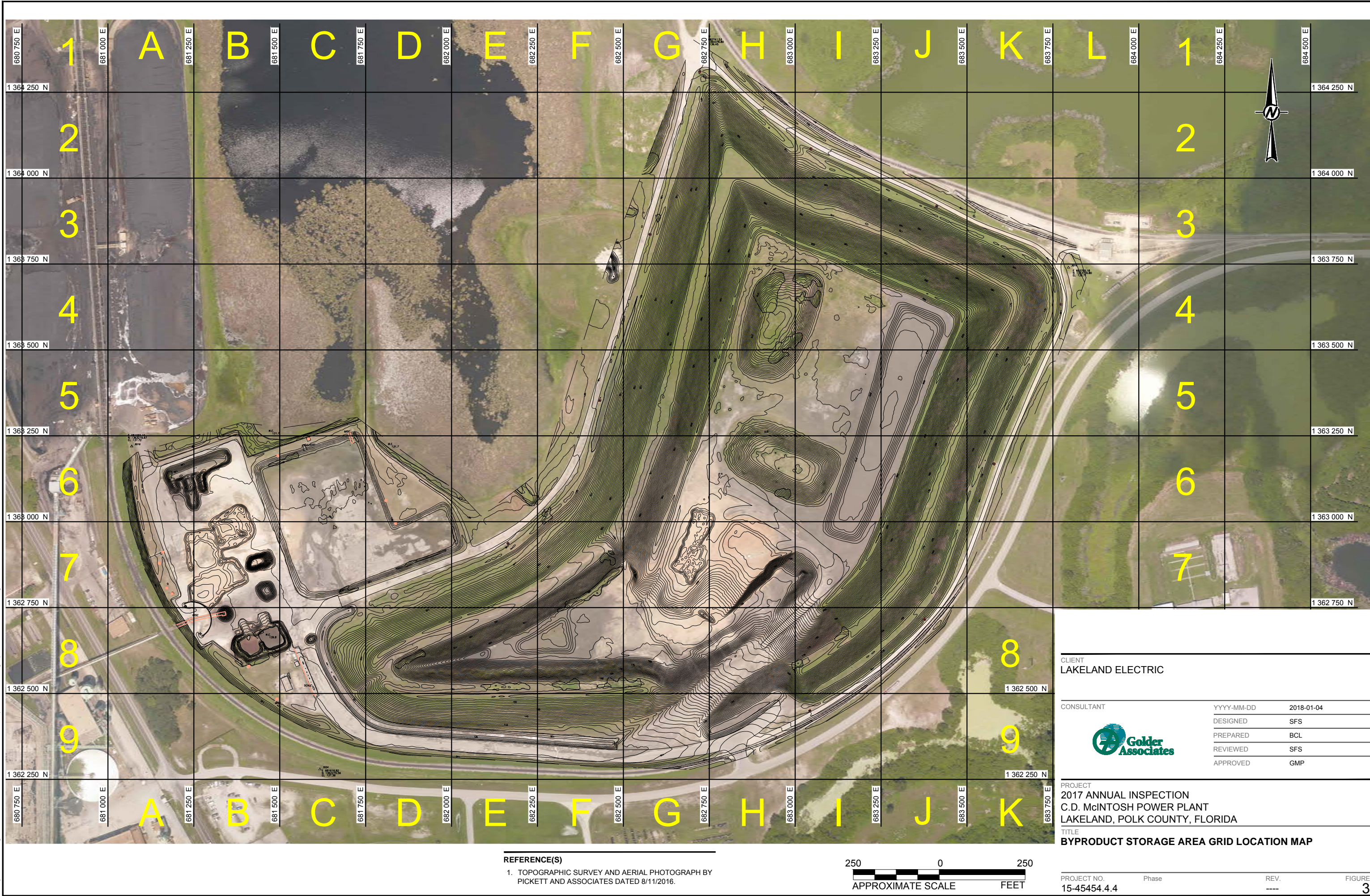
1. BASE MAP MODIFIED FROM SITE PLAN PROVIDED BY LAKELAND ELECTRIC.

CLIENT LAKELAND ELECTRIC		
CONSULTANT	YYYY-MM-DD	2018-01-04
	DESIGNED	SFS
	PREPARED	BCL
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	APPROVED	GMP

PROJECT
2017 ANNUAL INSPECTION
C.D. McINTOSH POWER PLANT
LAKELAND, POLK COUNTY, FLORIDA

TITLE
McINTOSH POWER PLANT SITE PLAN


PROJECT NO. 15-45454.4	Phase	REV. ----	FIGURE 2
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REFERENCE(S)
1. TOPOGRAPHIC SURVEY AND AERIAL PHOTOGRAPH BY
PICKETT AND ASSOCIATES DATED 8/11/2016.



CLIENT
LAKELAND ELECTRIC

CONSULTANT


PROJECT
2017 ANNUAL INSPECTION
C.D. MCINTOSH POWER PLANT
LAKELAND, POLK COUNTY, FLORIDA

TITLE
BYPRODUCT STORAGE AREA GRID LOCATION MAP

YYYY-MM-DD	2018-01-04
DESIGNED	SFS
PREPARED	BCL
REVIEWED	SFS
APPROVED	GMP

PROJECT NO.
15-45454.4.4

Phase

REV.

FIGURE
3

Path: \\pickett\working\15\15-45454 - Lakeland Electric\2017 Annual Inspection\Active Drawings\1 File Name: 15-45454-K000.dwg

1" IF THIS MEASUREMENT DOES NOT MATCH WHAT IS SHOWN, THE SHEET SIZE HAS BEEN MODIFIED FROM ANSI B